

Table S10. Summary statistics for natural gas – Florida, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	33	32	30	29	23
Gas Wells	41	40	43	44	43
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,182	16,459	43	R <b>24</b>	9
From Oil Wells	1,500	1,551	3,135	₹5,766	3,422
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	18,681	18,011	3,178	5,790	3,431
Repressuring	17,909	17,718	2,682	R5,026	2,715
Vented and Flared	0	0	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	773	292	496	R <b>764</b>	716
NGPL Production	0	0	233	235	220
Total Dry Production	773	292	263	R <b>529</b>	496
Supply (million cubic feet)					
Dry Production	773	292	263	R529	496
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,294,620	1,208,598	1,233,331	1,354,710	1,397,569
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	33,071	16,785	-19,063	R-9,448	-16,464
Total Supply	1,328,463	1,225,676	1,214,531	R <b>1,345,790</b>	1,381,601

See footnotes at end of table.

Table S10. Summary statistics for natural gas - Florida, 2012-2016 - continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	1,328,463	1,225,676	1,214,531	R1,345,790	1,381,502
Deliveries at U.S. Borders					
Exports	0	0	0	0	100
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,328,463	1,225,676	1,214,531	R1,345,790	1,381,601
Consumption (million cubic feet)					
Lease Fuel	6,080	<b>€5,609</b>	NA	NA	NA
Pipeline and Distribution Use <sup>a</sup>	16,359	12,494	3,471	R16,820	18,694
Plant Fuel	10,555	0	272	265	265
Delivered to Consumers				203	203
Residential	14,366	15,321	16,652	R15,407	15,352
Commercial	54,659	59,971	62,612	R60,233	62,526
Industrial	98,144	97,819	94,479	96,124	103,658
Vehicle Fuel	84	175	290	R336	358
Electric Power	1,138,771	1,034,288	1,036,754	R1,156,605	1,180,649
Electric Fower	1,130,771	1,034,200	1,030,734	^1,130,003	1,160,049
Total Delivered to Consumers	1,306,024	1,207,573	1,210,787	R1,328,705	1,362,542
Total Consumption	1,328,463	1,225,676	1,214,531	R1,345,790	1,381,502
Delivered for the Account of Others					
(million cubic feet)					
Residential	331	333	358	R1.275	1,280
Commercial	34,441	39,987	42,437	R41,036	43,688
Industrial	95,481	94,688	91,213	92,888	100,181
Number of Consumers					
Residential	686,994	694,210	703,535	r719,475	731,744
Commercial	63,477	64,772	67,461	R66.159	67,674
Industrial	507	528	520	479	486
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	861	926	928	R910	924
Industrial	193,577	185,263	181,690	200,676	213,287
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	<del></del>				
Exports					10.12
Citygate	3.93	4.44	5.05	r4.87	4.04
Delivered to Consumers					
Residential	18.34	18.46	19.02	r19.34	20.27
Commercial	10.41	10.87	11.42	R10.88	10.42
Industrial	6.96	6.77	6.89	6.43	5.77
	4.80	5.08	5.58	4.41	3.86

Not applicable.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down